



**DELTA-MONTROSE ELECTRIC ASSOCIATION
BOARD OF DIRECTORS POLICY
NET METERING**

BP 18 Sections 1-9

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Last Revised: 05-17-14	Last Reviewed: 02-19-18	Board Approval: 02-27-18

OBJECTIVE

To encourage our Members to install solar, hydro, and similar renewable generation facilities to fulfill or partially fulfill their own electrical requirements and to set the standards and limitations under which DMEA will allow Members to interconnect to the electric grid within DMEA's service territory for net metering purposes.

All net metered interconnections must comply with DMEA's Interconnections Standards, Electric Service Regulations, and Line Extension Policy.

ACCOUNTABILITY

The General Manager and key management personnel

SCOPE

Section 1. APPLICABILITY:

Applicable to renewable electric generation (photovoltaic, hydroelectric, wind, and biomass) facilities that are interconnected on the Member side of the DMEA electric meter and will operate in parallel with the electric grid. Any interconnection not meeting this applicability shall be subject to the Public Utility Regulatory Policies Act (PURPA) and/or other applicable requirements from agencies having jurisdiction.

Section 2. CONDITIONS OF SERVICE:

1. Systems 25 kW or larger must be 3-phase or be approved by DMEA after an engineering review
2. Interconnections of Renewable Systems are limited in size by the lesser of the amounts listed in items (a.) through (c.) below:
 - a. Residential 25 kW
Small Commercial 50 kW
Large Commercial 250 kW
 - b. Nameplate rating of the transformer that the system interconnection utilizes.
 - c. The rated continuous capacity of the Member's service entrance capability.



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3. Credits will accrue to the Member's account when generation exceeds usage.
4. Interconnection with DMEA shall be at standard available voltages and connections. Total Harmonic Demand Distortion (THDD) shall be less than 5% or as specified in the most current IEEE Standard 1547. Power Factor shall be 0.95 or higher.
5. Applications under this policy must submit a DMEA Net Metering Application. Visit www.DMEA.com for a Net Metering application.
6. Rates will be based upon existing rate tariffs.
7. All interconnections of renewable electric generation systems shall be inspected by the State Electrical Inspector and a "pass" sticker shall be present at the meter before DMEA will install a net meter.

Section 3. TERM:

This renewable interconnection policy may be revised periodically and is subject to change and/or termination at the discretion of the Board of Directors of Delta-Montrose Electric Association.

Section 4. METERING:

PV systems meeting all applicable codes, policies, and certifications require a single, net meter only. This meter will be installed by DMEA and replace the existing DMEA meter.

Renewable energy systems, other than photovoltaic (PV) systems, may require a second meter base to allow metering of generation output. Contact DMEA prior to installation.

Section 5. INTERCONNECTION STANDARDS AND SAFETY:

To be eligible, the Member's system must meet all applicable current National Electrical Codes, the Institute of Electrical and Electronic Engineers Standards, and other accredited testing laboratories standards such as Underwriter's Laboratories.

Any safety hazard shall be subject to immediate disconnection by DMEA.



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Section 6. EVENTS WHICH MAY REQUIRE DISCONNECTION:
Unsafe conditions and any condition determined by DMEA to be in the best interests of safety to the public or employees.

Section 7. PAYMENT:
Payment for annual generation in excess of annual consumption as measured by a net meter will be made annually and may be subject to a minimum threshold. Amount of payment a Member receives, if any, will be determined by the overall cost of DMEA's wholesale power from the previous calendar year and the amount of energy credits accrued at a net meter serving the Member.

Section 8. ADMINISTRATIVE FEE:
None

Section 9. Rate Schedules:
DMEA's Net Metering Tariff for general classification services.

<p><i>Mark Eckhart</i> President of the Board vice-president</p>	<p>Date: <u>2-27-18</u></p>
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